

## Full Length Article

## Refractive index of biodiesel-diesel blends from effective polarizability and density

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## ABSTRACT

The refractive index of blends of soybean biodiesel with low sulfur diesel and also with ultra-low sulfur diesel was determined in the full composition range. Measurements were carried out according to ASTM D1218/12 standard at 589 nm with an uncertainty of  $2.10^{-4}$ . The temperature ranges were from 288 K to 328 K for blends with low sulfur diesel and from 293 K to 323 K for blends with ultra-low sulfur diesel.

The experimental results of refractive index as a function of temperature and composition were satisfactorily fitted to linear models with an uncertainty lower than  $5.10^{-4}$  for blends with low sulfur diesel and  $4.10^{-4}$  for ultra-low sulfur diesel blends.

The density of the blends was measured according to the ASTM D1298/12 standard in the same temperature range and the agreement with models available in the literature was satisfactorily checked. The effective polarizability of the blends was defined from the Lorentz-Lorenz equation using refractive index and density values. The effective polarizability for low sulfur diesel and ultra-low sulfur diesel were  $(0.3307 \pm 0.0005) \text{ cm}^3/\text{g}$  and  $(0.3327 \pm 0.0005) \text{ cm}^3/\text{g}$  respectively, and independent of temperature. These results are in good agreement with the published values for pure hydrocarbons and crude oils. For soybean biodiesel, a value of  $(0.3110 \pm 0.0002) \text{ cm}^3/\text{g}$  was obtained. It was also found that the effective polarizability of soybean biodiesel-diesel blends follows a linear dependence with composition. From our results, it also follows that the effective polarizability is independent of temperature, within the studied range.

From the values of effective polarizability of the pure fuels, together with the blend density at each temperature, it is then possible to estimate the refractive index of biodiesel-diesel blends in the full range of composition and studied temperatures, with an RMS difference below  $6.10^{-4}$ .

## 1. Introduction

World energy consumption has increased in recent years due to motorization and industrialization processes, and fossil fuels are used by most countries to satisfy this growing demand. These energy resources are finite, non renewable, their reserves are found only in certain regions and their combustion releases large quantities of contaminants to the environment [1]. Diesel fuel is particularly important, since it is used for automotive and railway transport of industrial and agricultural goods.

Due to these concerns and in order to preserve the environment, it is urgent to search for alternative, economically viable and carbon-neutral fuels that can be obtained from a large variety of renewable sources.

Biodiesel (BD) is an alternative fuel obtained from the transesterification of vegetable oils or animal fats [2]; it is non-toxic, biodegradable, with lower carbon dioxide and particulate emissions than fossil fuels [3]. BD is used in internal combustion engines, usually blended with diesel fuel. In many countries the use of biodiesel-diesel blends is regulated.

The characterization of liquid biofuels, fossil fuels and their blends is made according to international standards (ASTM D6751/15 [4], EN 14214/13 [5], etc.) where several properties are included, together with their acceptable ranges.

There are also alternative properties that are useful for biodiesel and blends characterization, such as permittivity, conductivity and speed of sound [6–8]. In the literature, dielectric properties at low frequencies

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were successful used to characterize feedstocks [9], biodiesel and its blends with diesel [10–12], and to detect contaminants [13]. However, measurements of dielectric properties at optical frequencies (i.e. refractive index) offer several advantages for characterization [14]. Particularly in the visible range, the technique is fast, accurate, simple, non destructive, and requires small sample volume. At present, there are several manufactures [15] that supply a wide variety of automatic refractometers, both for laboratory and inline control applications. Refractometry is widely used in many industries for concentration monitoring, dosage and quality control [15–16] including chemical, pharmaceutical, food/ beverage, sugar/bioethanol production, pulp, paper and textile, lubricant agents, and semiconductors, particularly for “inline” process control applications. In recent years [14], this technique has also been applied in biodiesel technology [17–23], for instance, to monitor the transesterification reaction [24–26], and to estimate the viscosity [27] and density of biodiesel-diesel blends [28]. The refractive index of biodiesel-diesel blends was studied for biodiesel of different origin: rapeseed biodiesel at temperatures between 298 and 323 K [23], for soybean biodiesel at 298 K [29] and Canola oil at 293 K [22].

As usual, in this work the volumetric percentage of the biofuel in the blend is indicated as Bx. For instance, B10 corresponds to 10% (v/v) biodiesel in the blend.

## 2. Materials and methods

### 2.1. Samples

The blends of soybean BD with diesel fossil fuel were prepared from two types of commercial diesel fossil fuel: low sulfur diesel (LSD) and ultra-low sulfur diesel (ULSD). The pure fuel samples were provided by a local refinery and complied with the ASTM D975/16 standard [30]. The same refinery provided the soybean biodiesel, according to ASTM D6751/15 specifications [4], that they use to prepare the commercial blend. Two series of samples were prepared: soybean BD-LSD blends in 5% steps, called Series 1, and soybean BD-ULSD blends in 10% steps called Series 2, in the full range of compositions (from B0 to B100).

### 2.2. Equipment

The refractive index of all samples was determined using an Abbe-type refractometer (Warkzawa Model RL-3) with an accuracy of  $2.10^{-4}$ , according to the ASTM D1218/12 standard [31]. A 589 nm sodium arc lamp was used as a light source, and the sample cell temperature was kept constant within  $\pm 0.1$  K by a thermostatic bath. The refractometer was calibrated using deionized water and toluene.

Density measurements of the samples were made with hydrometers according to ASTM D1298/12 standard [32] for the different density ranges, in a thermostatic bath, LAUDA, stabilized within  $\pm 0.1$  K. The measurement uncertainty was  $10^{-3}$  g/cm<sup>3</sup>.

### 2.3. Measurements

Refractive index measurements were made on both Series, according to the ASTM D1218/12 standard [31]. For Series 1, the temperature range was from 293 K to 328 K in 5 K steps, while for Series 2 the temperature range was from 298 K to 328 K, also in 5 K steps.

Density measurements were made in the temperature range between 303 K and 323 K in 5 K steps. The studied samples were LSD and ULSD pure diesel (B0), B30 and B70 from both series and pure biodiesel (B100). Measurements were carried out according to ASTM D1298/12 standard [32].

## 3. Theory

At optical frequencies, permittivity is generally controlled by

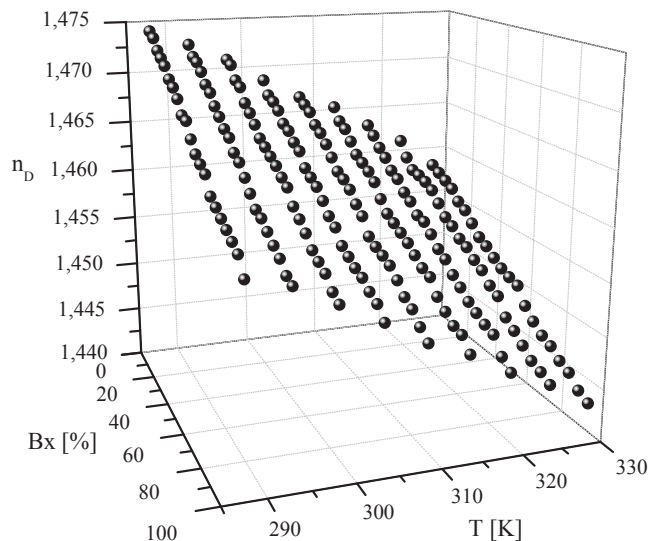


Fig. 1. Refractive index as a function of temperature and BD content (Series 1).

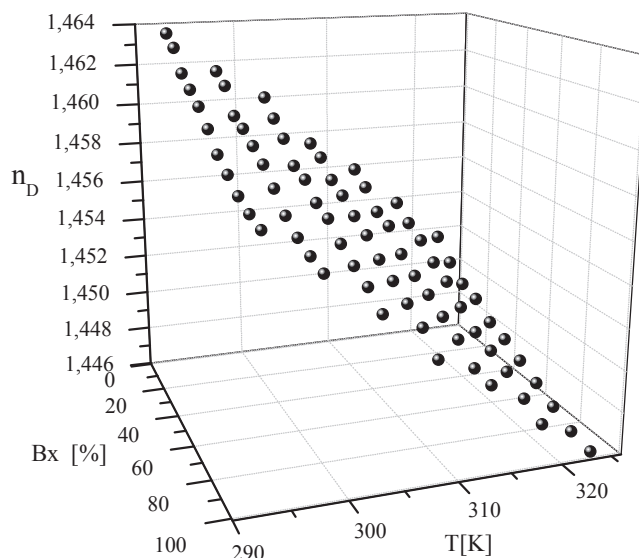


Fig. 2. Refractive index as a function of temperature and BD content (Series 2).

electronic polarization processes and refractive index measurements are commonly used to determine it [14]. In biodiesel, diesel fuel and their blends, the optical attenuation is small and the magnetic permittivity is practically equal to the vacuum value; therefore, the refractive index in the visible range can be written as:

$$n(\omega) = \sqrt{\epsilon'(\omega)} \quad (1)$$

where  $n(\omega)$  is the refractive index and  $\epsilon'(\omega)$  is the permittivity. Usually the refractive index is measured at the frequency,  $\omega$ , corresponding to the sodium Na<sub>D</sub> emission line (vacuum wavelength of 589 nm), indicated as  $n_D$  [14].

At optical frequencies, the Lorentz-Lorenz equation (Eq. (2)) is applied to estimate the polarizability,  $\alpha$ , of pure substances as a function of refractive index,  $n$ , density,  $\rho$ , and molar mass,  $MW$  [33].

$$\alpha = \frac{n^2 - 1}{n^2 + 2} \cdot \frac{MW}{\rho} \left( \frac{3}{4\pi N_A} \right) \quad (2)$$

where  $\alpha$  is in cm<sup>3</sup>, density in g/cm<sup>3</sup>, molar mass in mol/g and  $N_A$  is the Avogadro constant, in mol<sup>-1</sup>. Therefore, Eq. (2) may be written as:

$$\alpha = A \cdot Rm \quad (3)$$

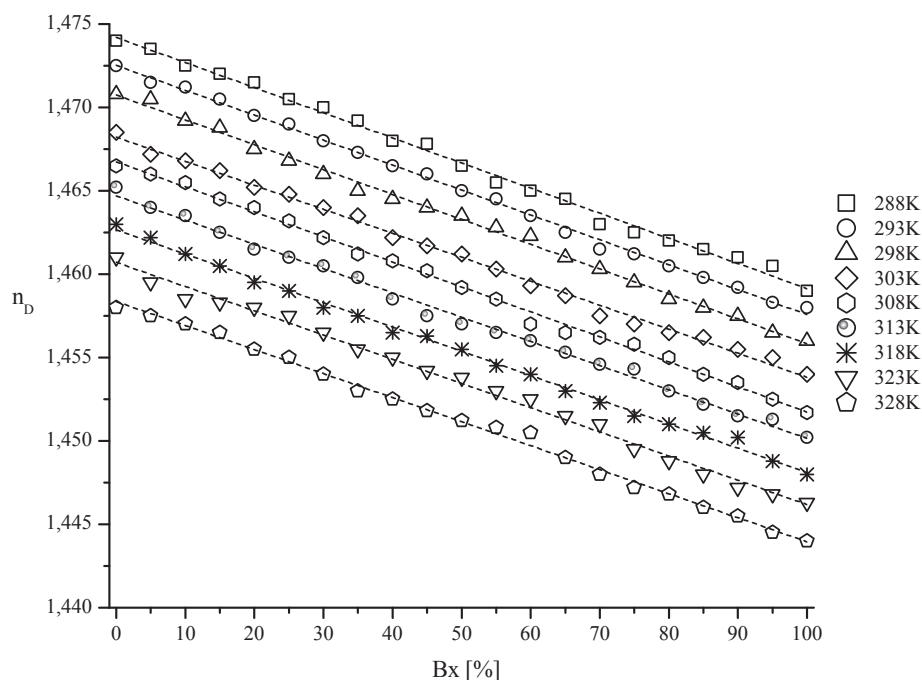


Fig. 3. Refractive index of Series 1 as a function of biodiesel content. The symbols indicate the experimental values at each temperature, and the lines correspond to the fitting to Eq. (5).

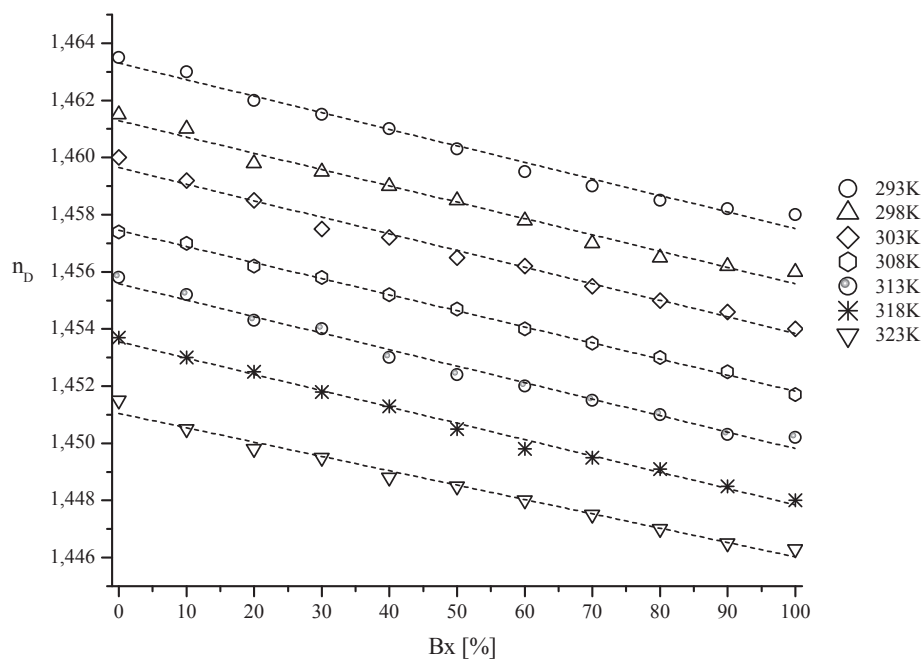


Fig. 4. Refractive index of Series 2 as a function of biodiesel content. The symbols indicate the experimental values at each temperature, and the lines correspond to the fitting to Eq. (5).

where  $A$  is a constant given by  $\frac{3}{4\pi N_A}$  in mol and  $Rm$  is the molar refractivity, in  $\text{cm}^3/\text{mol}$ . To extend this definition to include mixtures of pure substances, we introduce the effective polarizability,  $\bar{\alpha}$ , given by:

$$\bar{\alpha} = \frac{n^2 - 1}{n^2 + 2} \cdot \frac{1}{\rho} \quad (4)$$

where  $\bar{\alpha}$  is in  $\text{cm}^3/\text{g}$ . It is interesting to mention that Bykov [34] in 1984 and then Vargas et al. [35–36] in 2009, experimentally found that the effective polarizability given by Eq. (4), for a wide variety of pure hydrocarbons and also for crude oils, is a constant practically equal to  $1/3$ , and independent of temperature and pressure (“One-Third Rule”).

## 4. Results and discussion

### 4.1. Refractive index

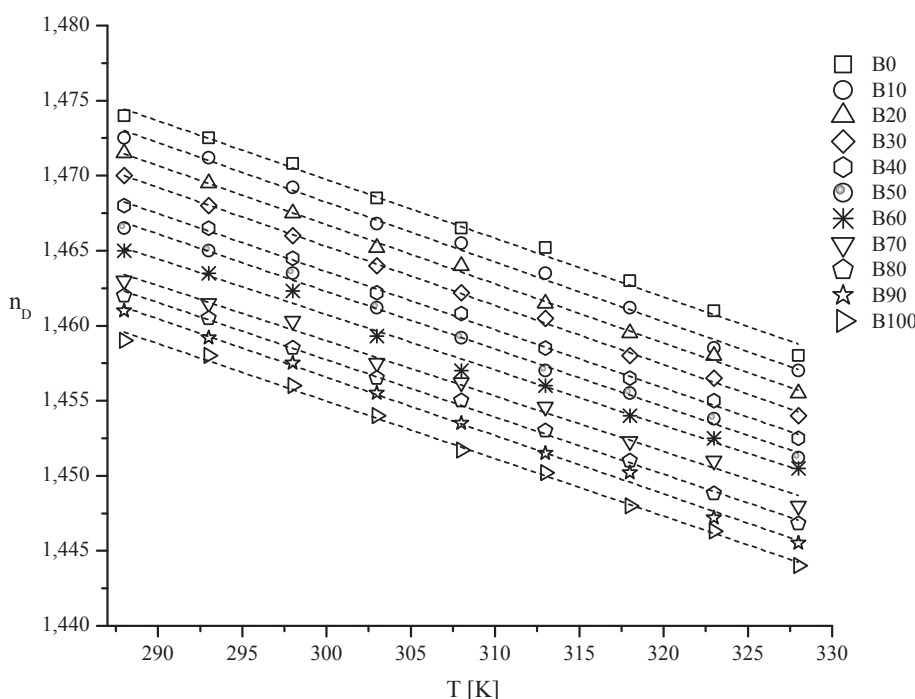
Figs. 1 and 2 show the tridimensional plot of the experimental values of the refractive index as a function of temperature and composition, for Series 1 (biodiesel-LSD) and Series 2 (biodiesel-ULSD), respectively. It may be seen that both surfaces are smooth and regular.

In order to analyze the dependence of refractive index with biodiesel content, the surface  $n(Bx, T)$  can be projected onto the  $(n, Bx)$  plane. Figs. 3 and 4 show the projections for Series 1 and Series 2, respectively. The refractive index at each temperature decreases linearly with increasing biodiesel content in the blend.

The dashed lines in Figs. 3 and 4 correspond to the fitting of the

**Table 1**  
Fitting parameters of Eq. (5) with their uncertainties for each temperature (Series 1 and Series 2).

Temperature [K]	$\frac{dn_D}{dBx}$ [% <sup>-1</sup> ]	$\Delta \frac{dn_D}{dBx}$ [% <sup>-1</sup> ]	$n_D(Br, T)$	$\Delta n_D(Br, T)$	$R^2$	$\Delta n_D(Bx, T)$
<b>Series 1</b>						
288.1	-0.00015	< 0.000003	1.4667	< 0.00007	0.996	< 0.0004
293.1	-0.00015	< 0.000003	1.4650	< 0.00005	0.998	< 0.0003
298.1	-0.00015	< 0.000003	1.4633	< 0.00006	0.997	< 0.0003
303.1	-0.00014	< 0.000003	1.4610	< 0.00007	0.996	< 0.0003
308.1	-0.00015	< 0.000003	1.4592	< 0.00006	0.997	< 0.0003
313.1	-0.00015	< 0.000003	1.4574	< 0.00007	0.996	< 0.0004
318.1	-0.00015	< 0.000003	1.4554	< 0.00006	0.997	< 0.0003
323.1	-0.00015	< 0.000003	1.4534	< 0.00008	0.994	< 0.0004
328.1	-0.00014	< 0.000003	1.4512	< 0.00006	0.996	< 0.0003
<b>Series 2</b>						
293.1	-0.00006	< 0.000003	1.4604	< 0.00008	0.9839	< 0.0003
298.1	-0.00006	< 0.000003	1.4584	< 0.00008	0.9842	< 0.0003
303.1	-0.00006	< 0.000003	1.4567	< 0.00007	0.9880	< 0.0003
308.1	-0.00005	< 0.000001	1.4546	< 0.00003	0.9981	< 0.0001
313.1	-0.00006	< 0.000002	1.4527	< 0.00006	0.9911	< 0.0002
318.1	-0.00006	< 0.000002	1.4507	< 0.00005	0.9937	< 0.0002
323.1	-0.00005	< 0.000002	1.4480	< 0.00006	0.9897	< 0.0002



**Fig. 5.** Refractive index as a function of temperature. The symbols correspond to each composition and the dashed lines to the fitting of Eq. (6) (Series 1).

experimental data to a linear model at each temperature, according to Eq. (5):

$$n_D(Bx, T) = n_D(Br, T) + \left. \frac{dn_D}{dBx} \right|_T (Bx - Br) \tag{5}$$

where  $n_D(Bx, T)$  is the refractive index as a function of composition,  $Bx$ ,  $n_D(Br, T)$  is the refractive index of the reference blend  $Br$  (50% biodiesel), and  $\left. \frac{dn_D}{dBx} \right|_T$  is the slope, all measured at each temperature  $T$ .

The fitting parameters of Eq. (5),  $\left. \frac{dn_D}{dBx} \right|_T$  and  $n_D(Br, T)$ , together with their uncertainties  $\Delta \left. \frac{dn_D}{dBx} \right|_T$  and  $\Delta n_D(Br, T)$ , the determination coefficient  $R^2$  and the RMS uncertainty  $\Delta n_D(Bx, T)$  for Series 1 and Series 2 are shown in Table 1.

At all the measured temperatures, the refractive index of LSD is significantly different from ULSD. From Table 1 it can be seen that at each temperature, the refractive index decreases with increasing biodiesel content in the blend; the slope is higher for Series 1. Eq. (5) fits

satisfactorily the experimental data of both series at all temperatures, with a determination coefficient higher than 0.983. The RMS uncertainty for both series was lower than  $4 \cdot 10^{-4}$ .

In order to analyze the dependence of refractive index on temperature, the surface  $n_D(Bx, T)$  for both series may be projected onto the  $(n_D, T)$  plane. Figs. 5 and 6 show the experimental data (symbols) of refractive index for Series 1 and Series 2 respectively, as a function of temperature, for each composition. For the sake of clarity, in Fig. 5 only the compositions that correspond to 10% steps are shown. It can be seen that the refractive index of both series decreases linearly with increasing temperature at all the studied compositions.

Dashed lines in Figs. 5 and 6 correspond to the fitting of a linear model at each composition, according to Eq. (6).

$$n_D(Bx, T) = n_D(Bx, T_r) + \left. \frac{dn_D}{dT} \right|_{Bx} (T - T_r) \tag{6}$$

where  $n_D(Bx, T)$  is the refractive index as a function of temperature,  $T$ ,

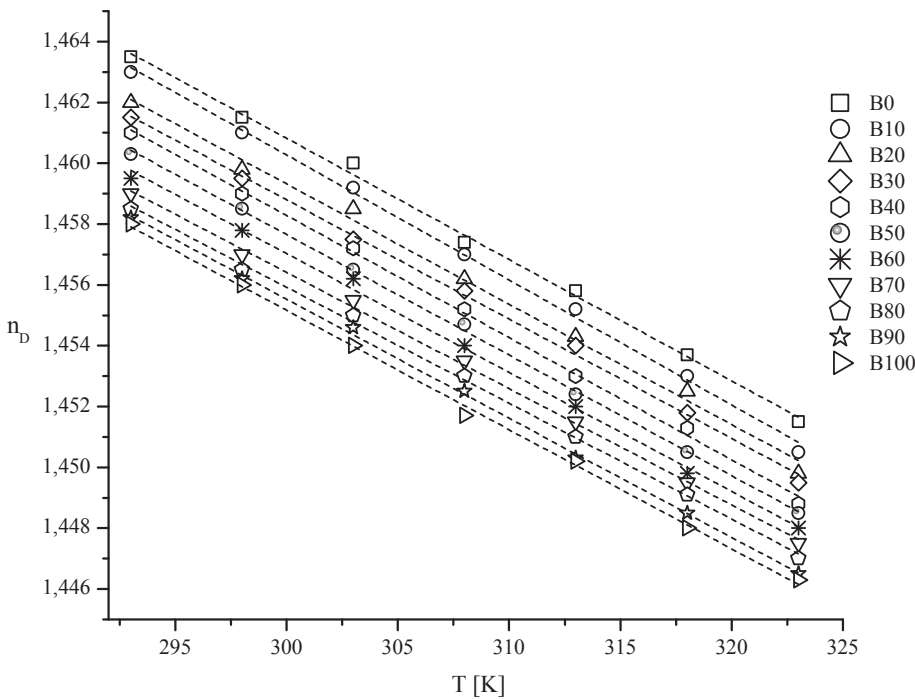


Fig. 6. Refractive index as a function of temperature. The symbols correspond to each composition and the dashed lines to the fitting of Eq. (6) (Series 2).

Table 2  
Fitting parameters of Eq. (6) and their uncertainties for each composition (Series 1 and Series 2).

Sample	$\frac{dn_D}{dT}$ [K <sup>-1</sup> ]	$\Delta \frac{dn_D}{dT}$ [K <sup>-1</sup> ]	$n_D(Bx, T_r)$	$\Delta n_D(Bx, T_r)$	R <sup>2</sup>	$\Delta n_D(Bx, T)$
<i>Series 1</i>						
B0	-0.000391	< 0.000002	1.4647	< 0.0002	0.9941	< 0.0005
B5	-0.000399	< 0.000001	1.4638	< 0.0002	0.9940	< 0.0005
B10	-0.000398	< 0.000001	1.4631	< 0.0002	0.9952	< 0.0005
B15	-0.000396	< 0.000007	1.4624	< 0.0002	0.9983	< 0.0003
B20	-0.000394	< 0.000007	1.4616	< 0.0001	0.9979	< 0.0003
B25	-0.000386	< 0.000006	1.4610	< 0.0001	0.9985	< 0.0003
B30	-0.000393	< 0.000007	1.4602	< 0.0001	0.9987	< 0.0003
B35	-0.000396	< 0.000008	1.4594	< 0.0001	0.9977	< 0.0003
B40	-0.000387	< 0.000007	1.4586	< 0.0001	0.9981	< 0.0003
B45	-0.000397	< 0.000008	1.4580	< 0.0001	0.9977	< 0.0003
B50	-0.000383	< 0.000009	1.4573	< 0.0002	0.9969	< 0.0004
B55	-0.000379	< 0.000009	1.4566	< 0.0002	0.9963	< 0.0004
B60	-0.000370	< 0.000001	1.4559	< 0.0002	0.9925	< 0.0005
B65	-0.000381	< 0.000008	1.4550	< 0.0001	0.9975	< 0.0003
B70	-0.000368	< 0.000001	1.4542	< 0.0002	0.9925	< 0.0005
B75	-0.000383	< 0.000001	1.4535	< 0.0002	0.9926	< 0.0005
B80	-0.000381	< 0.000006	1.4528	< 0.0001	0.9983	< 0.0003
B85	-0.000388	< 0.000007	1.4521	< 0.0001	0.9982	< 0.0003
B90	-0.000389	< 0.000009	1.4515	< 0.0002	0.9969	< 0.0004
B95	-0.000392	< 0.000009	1.4507	< 0.0002	0.9970	< 0.0004
B100	-0.000383	< 0.000009	1.4500	< 0.0002	0.9968	< 0.0004
<i>Series 2</i>						
B0	-0.000399	< 0.000009	1.4556	< 0.0001	0.9976	< 0.0003
B10	-0.000411	< 0.000009	1.4549	< 0.0001	0.9979	< 0.0003
B20	-0.000396	< 0.000001	1.4542	< 0.0001	0.9952	< 0.0003
B30	-0.000392	< 0.000008	1.4537	< 0.0002	0.9980	< 0.0003
B40	-0.000401	< 0.000008	1.4531	< 0.0001	0.9985	< 0.0002
B50	-0.000396	< 0.000005	1.4525	< 0.0001	0.9993	< 0.0002
B60	-0.000391	< 0.000009	1.4519	< 0.0001	0.9978	< 0.0003
B70	-0.000382	< 0.000007	1.4514	< 0.0001	0.9987	< 0.0002
B80	-0.000381	< 0.000007	1.4510	< 0.0001	0.9987	< 0.0002
B90	-0.000391	< 0.000006	1.4504	< 0.0001	0.9990	< 0.0002
B100	-0.000386	< 0.000001	1.4499	< 0.0002	0.9932	< 0.0004

$n_D(Bx, T_r)$  is the refractive index at the reference temperature  $T_r$  (313 K), and  $\left. \frac{dn_D}{dT} \right|_{Bx}$  is the slope, all measured at each composition  $Bx$ .

The Table 2 presents the fitting parameters of Eq. (6) for Series 1 and Series 2,  $\left. \frac{dn_D}{dT} \right|_{Bx}$  and  $n_D(Bx, T_r)$ , together with their uncertainties

$\left. \frac{dn_D}{dT} \right|_{Bx}$  and  $\Delta n_D(Bx, T_r)$ , the determination coefficient  $R^2$  and the RMS uncertainty  $\Delta n_D(Bx, T)$  for each composition.

From Table 2, it can be seen that the refractive index decreases with increasing temperature with a constant slope in the two series. Eq. (6)

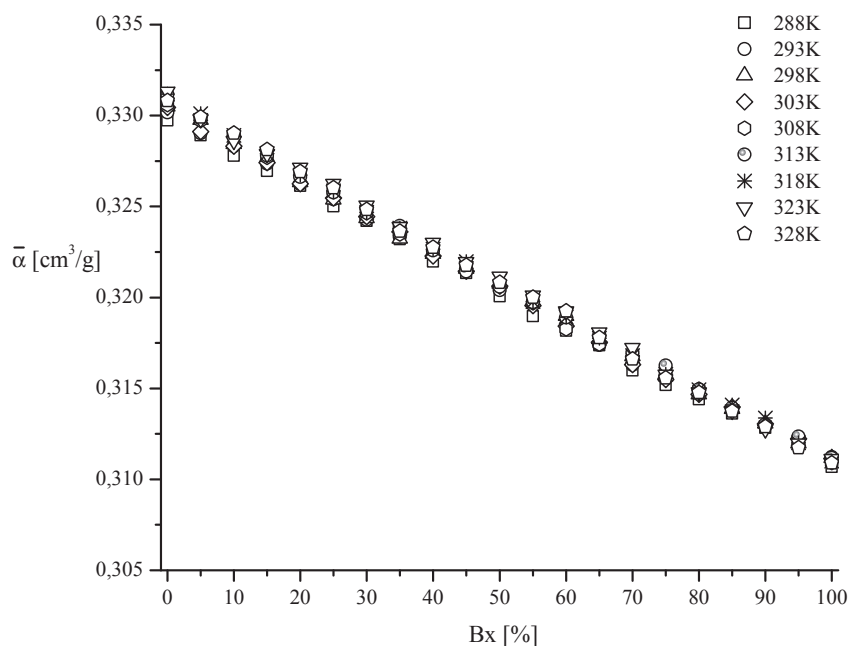


Fig. 7. Effective polarizability vs. biodiesel content. The symbols represent each temperature (Series 1).

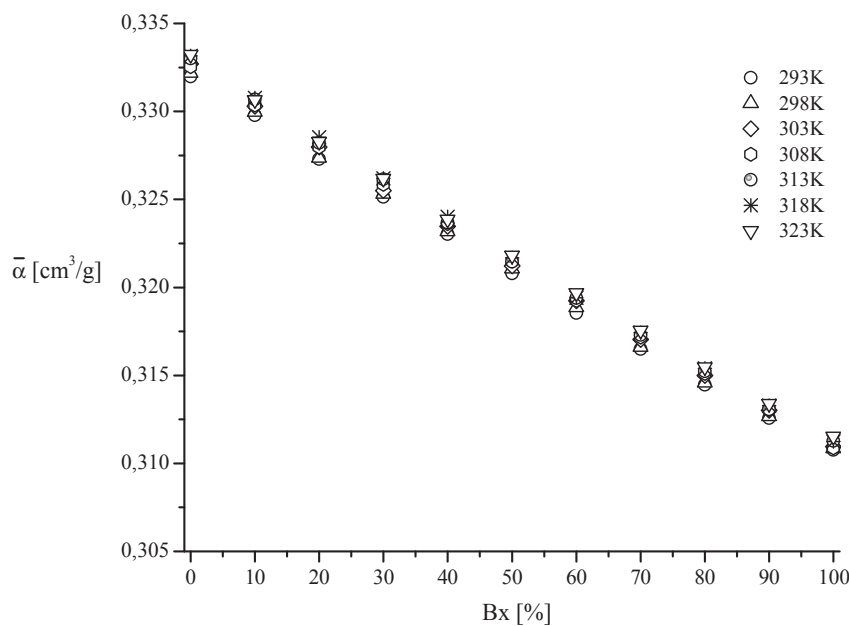


Fig. 8. Effective polarizability vs. biodiesel content. The symbols represent each temperature (Series 2).

fits satisfactorily to the experimental data, and the determination coefficient for all the studied samples was higher than 0.993. The RMS uncertainty was lower than  $5.10 \cdot 10^{-4}$  for both series. Furthermore, the refractive index of soybean biodiesel, LSD and ULSD at 298 K agree well with the values reported by Dunn [29].

#### 4.2. Density

The dependence of density with temperature and composition of biodiesel-diesel blends is well known and several authors have proposed mathematical models that fit very satisfactorily to the experimental data [37–49]. In this work, it was found that our experimental data fit very well the empirical equation proposed by Yoon et al. [37] (Eq. (7)).

$$\rho(Bx, T) = a + bBx + cT + dTBx \tag{7}$$

In Eq. (7),  $\rho(Bx, T)$  is the density in  $\text{kg/m}^3$  as a function of

temperature and composition,  $Bx$  is the biodiesel percentage in the sample in %,  $T$  is the temperature in  $^\circ\text{C}$  and  $a, b, c$  and  $d$  are fitting parameters. Density measurements were carried out in Series 1 and Series 2, at temperatures between 303 K and 323 K. In our samples, the coefficient  $d$  is statistically non-significant.

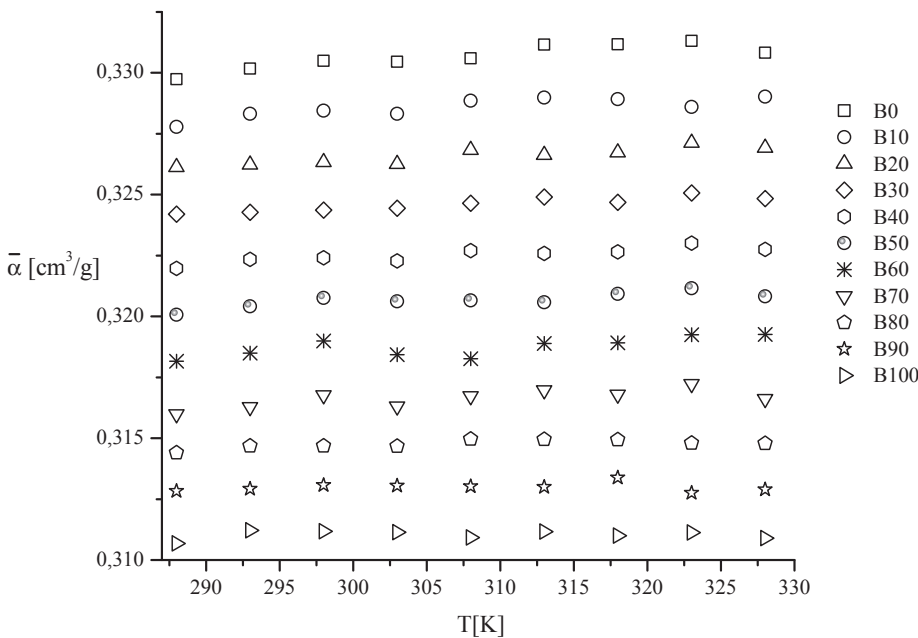
It is interesting to note that the substances studied by Yoon et al. correspond to the Series 2 in this work. The maximum RMS difference between our measured values and those calculated from Eq. (7) with Yoon’s parameters is  $0.002 \text{ g/cm}^3$ .

#### 4.3. Effective polarizability

According to Eq. (4), the effective polarizability of each sample,  $\bar{\alpha}$ , is calculated as the ratio between the refractive index factor,  $(n^2 - 1/n^2 + 2)$ , and the density,  $\rho$ . Since both the density and the low-frequency permittivity of biodiesel-diesel blends show an ideal behavior, it may be expected that the effective polarizability of these blends also

**Table 3**  
Fitting parameters of Eq. (8) with their uncertainties for each temperature (Series 1 and Series 2).

Series 1						
Temperature [K]	$d\bar{\alpha}/dBx$ [ $cm^3/g\%$ ]	$\Delta d\bar{\alpha}/dBx$ [ $cm^3/g\%$ ]	$\bar{\alpha}(Br,T)$ [ $cm^3/g$ ]	$\Delta\bar{\alpha}(Br,T)$ [ $cm^3/g$ ]	$R^2$	$\Delta\bar{\alpha}(Bx,T)$ [ $cm^3/g$ ]
288.1	-0.000191	< 0.0002	0.32021	< 0.00005	0.9989	< 0.0002
293.1	-0.000192	< 0.0002	0.32049	< 0.00004	0.9994	< 0.0002
298.1	-0.000194	< 0.0002	0.32068	< 0.00004	0.9991	< 0.0002
303.1	-0.000192	< 0.0002	0.32056	< 0.00005	0.9990	< 0.0002
308.1	-0.000198	< 0.0002	0.32074	< 0.00004	0.9992	< 0.0002
313.1	-0.000197	< 0.0002	0.3209	< 0.00005	0.9988	< 0.0003
318.1	-0.000199	< 0.0002	0.32091	< 0.00004	0.9992	< 0.0002
323.1	-0.000199	< 0.0002	0.32099	< 0.00005	0.9990	< 0.0003
328.1	-0.000202	< 0.0002	0.32086	< 0.00004	0.9993	< 0.0002
Series 2						
Temperature [K]	$d\bar{\alpha}/dBx$ [ $cm^3/g\%$ ]	$\Delta d\bar{\alpha}/dBx$ [ $cm^3/g\%$ ]	$\bar{\alpha}(Br)$ [ $cm^3/g$ ]	$\Delta\bar{\alpha}(Br)$ [ $cm^3/g$ ]	$R^2$	$\Delta\bar{\alpha}(Bx)$ [ $cm^3/g$ ]
293.1	-0.000214	< 0.000003	0.33168	< 0.0002	0.9988	< 0.0003
298.1	-0.000214	< 0.000003	0.33187	< 0.0002	0.9989	< 0.0003
303.1	-0.000216	< 0.000003	0.33231	< 0.0002	0.9990	< 0.0003
308.1	-0.000216	< 0.000002	0.33239	< 0.0001	0.9997	< 0.0002
313.1	-0.000218	< 0.000003	0.33268	< 0.0002	0.9990	< 0.0003
318.1	-0.000219	< 0.000002	0.33287	< 0.0002	0.9993	< 0.0003
323.1	-0.000216	< 0.000003	0.33276	< 0.0002	0.9990	< 0.0003



**Fig. 9.** Effective polarizability as a function of temperature for each sample (Series 1).

shows the same trend. This is reasonable given the similarities at the molecular level between diesel fossil fuel and biodiesel.

The effective polarizability as a function of biodiesel content for both series is shown in Figs. 7 and 8. It can be seen that, in fact,  $\bar{\alpha}$  decreases linearly with increasing biodiesel content in the sample. The symbols represent the values at each temperature.

The calculated values of  $\bar{\alpha}$  from both series were fitted to a linear model according to Eq. (8).

$$\bar{\alpha}(Bx,T) = \bar{\alpha}(Br,T) + \left. \frac{d\bar{\alpha}}{dBx} \right|_T (Bx - Br) \quad (8)$$

where  $\bar{\alpha}(Bx,T)$  is the effective polarizability, in  $cm^3/g$ , as a function of biodiesel content at temperature,  $T$ , in K,  $\bar{\alpha}(Br,T)$  is the effective polarizability, in  $cm^3/g$ , at the reference composition  $Br$  (50% of biodiesel),  $\left. \frac{d\bar{\alpha}}{dBx} \right|_T$  is the slope, in  $\%^{-1}$ , and  $Bx$  is the biodiesel content in the sample, in  $\%$ .

The fitting parameters of Eq. (8) for Series 1 and Series 2 are shown in Table 3,  $\bar{\alpha}(Br,T)$  and  $\left. \frac{d\bar{\alpha}}{dBx} \right|_T$ , together with their uncertainties

$\Delta\bar{\alpha}(Br,T)$  and  $\left. \Delta \frac{d\bar{\alpha}}{dBx} \right|_T$ , the determination coefficient  $R^2$  and the RMS uncertainty of the estimation  $\Delta\bar{\alpha}(Bx)$ .

From Table 3 it may be seen that the determination coefficients are higher than those shown in Table 1 for the refractive index. In all cases they were higher than 0.9988.

The calculated values of  $\bar{\alpha}$  as a function of temperature for both series are shown in Figs. 9 and 10 (symbols). For the sake of clarity, in Fig. 9 only the compositions that corresponds to 10% steps are shown.

From Figs. 9 and 10 it can be seen that the effective polarizability, in the studied range of temperatures, depends only on composition and it is independent of temperature. This is easy to see also in Figs. 7 and 8, since at each composition, the symbols corresponding to all the temperatures practically overlap. As a check, the average value of effective polarizability at each composition was calculated from the values at all the studied temperatures, together with its coefficient of variation. The results for Series 1 and Series 2 are given in Table 4.

The effective polarizability of LSD and ULSD, in the studied range of temperatures, is very close to 0.33, in good agreement with the “One-

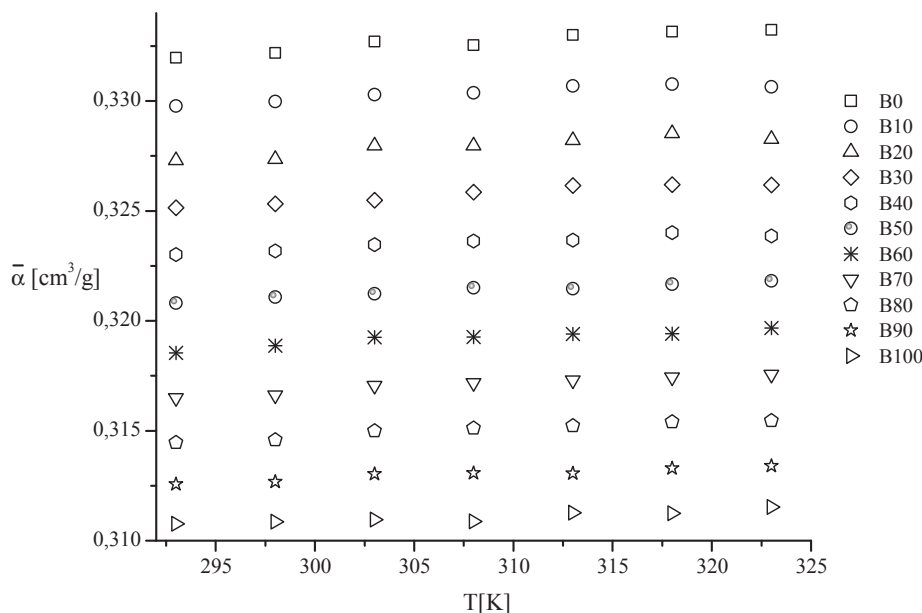


Fig. 10. Effective polarizability as a function of temperature for each sample (Series 2).

Table 4  
Average values of  $\bar{\alpha}$  for each composition (Series 1 and Series 2).

Sample	Average $\bar{\alpha}$ [ $\text{cm}^3/\text{g}$ ]	Coefficient of variation [%]
<i>Series 1</i>		
B0	0.3307	0.16
B5	0.3296	0.13
B10	0.3286	0.12
B15	0.3276	0.11
B20	0.3266	0.11
B25	0.3257	0.12
B30	0.3246	0.09
B35	0.3236	0.08
B40	0.3225	0.09
B45	0.3216	0.07
B50	0.3207	0.10
B55	0.3197	0.10
B60	0.3187	0.13
B65	0.3177	0.08
B70	0.3166	0.12
B75	0.3157	0.10
B80	0.3148	0.06
B85	0.3138	0.05
B90	0.3130	0.06
B95	0.3120	0.06
B100	0.3110	0.06
<i>Series 2</i>		
B0	0.3327	0.14
B10	0.3304	0.11
B20	0.3279	0.14
B30	0.3258	0.14
B40	0.3236	0.11
B50	0.3214	0.11
B60	0.3192	0.12
B70	0.3171	0.13
B80	0.3150	0.12
B90	0.3130	0.10

Third rule” proposed by Bykov [34] and Vargas et al. [35,36] for crude oils and pure hydrocarbons.

For soybean biodiesel, the value of effective polarizability, in the studied range of temperatures, was  $(0.3110 \pm 0.0002) \text{ cm}^3/\text{g}$ . Effective polarizability values were also calculated, from published experimental data of refractive index and density, for biodiesel from sunflower [50], lard [50] and rapeseed [28] feedstocks. Interestingly, it was found that the average value of the effective polarizability of these substances was  $(0.310 \pm 0.002) \text{ cm}^3/\text{g}$ .

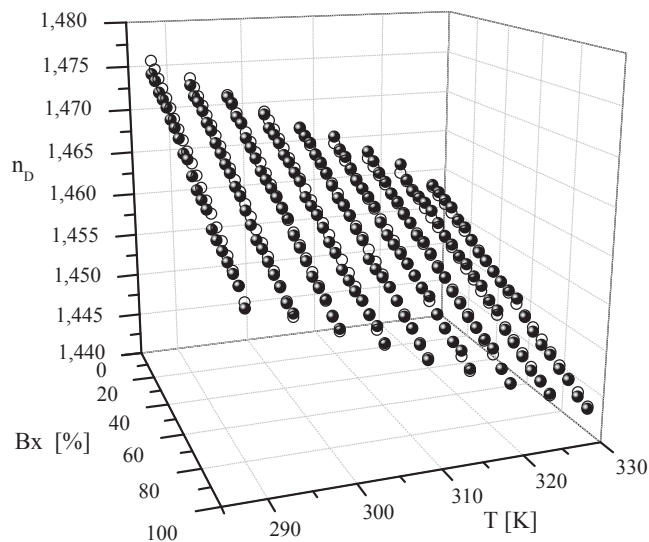


Fig. 11. Experimental (black symbols) and estimated (white symbols) values of refractive index as a function of temperature and composition for Series 1.

Given that the effective polarizability follows a linear dependence with biodiesel content and it is independent of temperature, its value for blends of any composition, in the studied range of temperature, can be easily estimated from the effective polarizability of the pure fuels (B0 and B100) (Eq. (9)).

$$\bar{\alpha}(Bx) = \bar{\alpha}(B0) - \frac{x}{100\%} [\bar{\alpha}(B0) - \bar{\alpha}(B100)] \tag{9}$$

where  $\bar{\alpha}(Bx)$  is the effective polarizability of the blend of composition  $Bx$ ,  $\bar{\alpha}(B0)$  is the effective polarizability of diesel fossil fuel,  $\bar{\alpha}(B100)$  is the effective polarizability of biodiesel, all in  $\text{cm}^3/\text{g}$ , and  $x$  is the biodiesel percentage in the sample, in %.

From the above, Eq. (9) was used to estimate the effective polarizability of each sample from Series 1 and Series 2 using the values of  $\bar{\alpha}(B0)$  and  $\bar{\alpha}(B100)$  from Table 4. The estimated values were compared with the effective polarizability calculated from the experimental values of refractive index (Fig. 3 and Fig. 4) and the density values from Eq. (7). The RMS difference for Series 1 and Series 2 was  $3.10^{-4} \text{ cm}^3/\text{g}$  and  $5.10^{-4} \text{ cm}^3/\text{g}$ , respectively.

The refractive index of each blend, as a function of temperature and



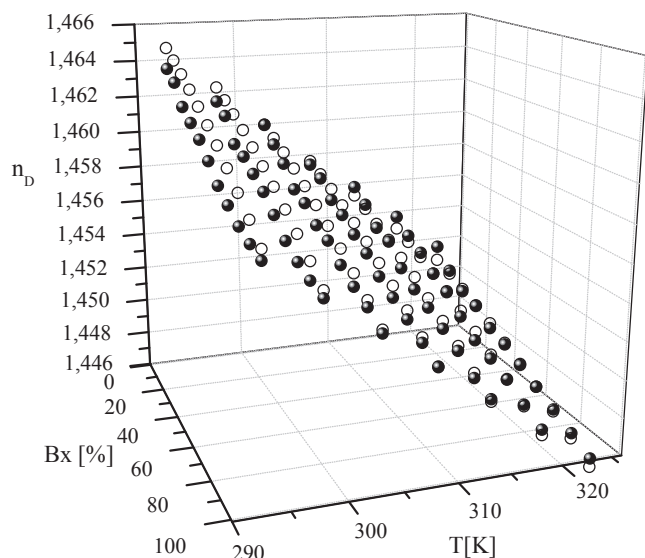


Fig. 12. Experimental (black symbols) and estimated (white symbols) values of refractive index as a function of temperature and composition for Series 2.

composition, was estimated using Eq. (4), from the effective polarizability of B0 and B100 (Eq. (9)) and the density given by Eq. (7). Figs. 11 and 12 show the experimental and estimated values of refractive index as a function of temperature and composition for both series. The RMS difference in both cases was lower than  $6.10^{-4}$ .

## 5. Conclusion

The refractive index of blends of soybean biodiesel with diesel fuel (low sulfur and ultra-low sulfur) was measured according to ASTM D1218/12 standard, at 589 nm, with an uncertainty of  $2.10^{-4}$ . The full range of composition was studied at a temperature range between 288 K and 328 K for low sulfur diesel blends and 293 K and 323 K for ultra-low sulfur diesel blends. It was verified that the refractive index can be fitted to a linear dependence both on temperature and composition. The determination coefficient was higher than 0.983 in all the studied samples.

The density of all samples was measured and the results were very satisfactorily fitted by the model published by Yoon et al. The maximum RMS difference was  $2.10^{-3} \text{ g/cm}^3$  at all temperatures and compositions. Using the refractive index and density values in the Lorentz-Lorenz equation, the effective polarizability is defined in this work for the pure fuels and for the biodiesel-diesel blends.

The effective polarizability for low sulfur and ultra-low sulfur diesel fossil fuels was found to be independent of temperature, with values of  $(0.3307 \pm 0.0005) \text{ cm}^3/\text{g}$  and  $(0.3327 \pm 0.0005) \text{ cm}^3/\text{g}$  respectively. This is in good agreement with the “One-Third rule” proposed by Bykov and Vargas for pure hydrocarbons and crude oils. The effective polarizability for biodiesel was also independent of temperature, with a value of  $(0.310 \pm 0.002) \text{ cm}^3/\text{g}$ . Interestingly, the effective polarizability of the biodiesel-diesel blends was found to be linearly depending on composition and independent of temperature, in the full studied range. The ideal behaviour of the effective polarizability with composition could be expected from the dependence on composition of both density and permittivity at low frequencies, in diesel fossil fuel and biodiesel blends.

In conclusion, the effective polarizability of the blends can be calculated from the effective polarizability of the pure fuels. This makes possible, together with the density values of the samples, to estimate the refractive index of biodiesel-diesel blends. The difference between the estimations and the experimental values of the refractive index was lower than  $6.10^{-4}$  (RMS) in the full range of composition and at all

the studied temperatures.

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