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Evaluation of the formation and carbon dioxide capture by Li₄SiO₄ using in situ synchrotron powder X-ray diffraction studies†

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Carbon capture and storage using regenerable sorbents are an effective approach to reduce CO2 emissions from stationary sources. In this work, lithium orthosilicate (Li₄SiO₄) was studied as a carbon dioxide sorbent. For a deeper understanding of the synthesis and carbonation mechanism of Li₄SiO₄, an in situ synchrotron radiation powder X-ray diffraction technique was used. The Li₄SiO₄ powders were synthesized by a combination of ball milling of a Li₂CO₃ and SiO₂ mixture followed by a thermal treatment process at low temperature. In situ studies showed that formation of Li₄SiO₄ from the as-milled 2Li₂CO₃-SiO₂ mixture involves decomposition of Li₂CO₃ by reaction with SiO₂ via Li₂SiO₃ as an intermediate compound. No evidence of Li₂Si₂O₅ formation was obtained, in spite of thermodynamic predictions. The CO₂ capture by Li₄SiO₄ was evaluated dynamically over a wide temperature range, reaching a maximum weight increase of 34 wt% and good cyclability after about 10 cycles. By thermogravimetric and microstructural analyses in combination with ex situ and in situ measurements, a two step carbonation mechanism and its influence on the final CO2 capture was clearly elucidated. Under dynamical conditions up to 700 °C, the lower number of Li₂CO₃ nuclei initially formed retards the double shell formation and the nucleation and growth of the Li₂CO₃ particles remains the controlling step up to higher CO2 capture capacity. Isothermal carbonation at 700 °C favours the formation of a higher number of Li₂CO₃ nuclei that creates a thin carbonate shell. The CO₂ diffusion through this shell is the limiting step from the beginning and further carbonation is hindered as the reaction progresses.

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1. Introduction

The growing emission of gases responsible for the greenhouse effect is one of the environmental problems that has attracted the most attention in recent decades. Between 1750 (the Industrial Revolution) and 2011, cumulative anthropogenic CO_2 emissions in the atmosphere were 2040 \pm 310 GtCO₂. About 40% of these emissions remained in the atmosphere; the rest was stored on the land and in the ocean. CO₂ emissions due to fossil fuel combustion and industrial processes account for about 80% of the total anthropogenic gases associated with

the greenhouse effect. Globally, economic and population growths continue to be the most important drivers of increases in CO2 emissions due to the combustion of fossil fuels (coal, oil, and natural gas). However, while the contribution of the population growth between 2000 and 2010 remained constant with respect to the previous three decades, the contribution of the economic growth has risen sharply. For these reasons, one of the challenges facing the scientific community is to provide possible solutions that contribute to the reduction of CO₂ emissions caused by human activity.

One of the most attractive options to reduce the emissions of CO2 in the atmosphere is the development of technologies for CO₂ capture and storage at the generation site.^{2,3} There are currently three CO2 capture processes that can be used in coaland gas-fired power plants: pre-, post- and oxy-combustion.^{3,4} In particular, the post-combustion capture of CO₂ using liquid sorbents, such as amine scrubbing, is a mature technology that has been proven effective over the past 50 years. However, the regeneration of the amine scrubbers imposes a \sim 30-40% load on a power plant and a 60–90% increase in the cost of electricity, 5–7 which introduces an energy penalty. These requirements have a

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direct impact on the cost and currently constitute an incentive for the development of next generation capture materials, in the search of a lower energy cost and greater efficiency.^{5–7}

The use of alternative sorbents for CO_2 capture, such as lithium-based silicates, has been investigated in the past years. Beauty and SiO₂-rich lithium silicates such as Li_2SiO_3 , $\text{Li}_2\text{Si}_2\text{O}_5$ and $\text{Li}_2\text{Si}_3\text{O}_7$ could absorb CO_2 at even lower temperatures. These studies also allowed determining the trend of the maximum carbonation temperature at which different lithium silicates capture CO_2 , being $\text{Li}_8\text{SiO}_6 > \text{Li}_4\text{SiO}_4 > \text{Li}_2\text{SiO}_3$. In particular, Li_4SiO_4 is one of the most attractive lithium silicates due to its high capture capacity (0.36 g CO_2 per g), high selectivity to CO_2 with respect to other gases and relatively low costs of production. Constant of the solid state technique or ceramic process, using Li_2CO_3 and SiO_2 as reactants:

$$2\text{Li}_2\text{CO}_3(s) + \text{SiO}_2(s) \leftrightarrow \text{Li}_4\text{SiO}_4(s) + 2\text{CO}_2(g)$$
 (1)

Among the first studies using this synthesis procedure, Pfeiffer et al.28 calcined at 900 °C for 4 h a milled mixture of lithium carbonate and amorphous silica gel. Kato et al.8 mixed in a mortar Li₂CO₃ and SiO₂ and after that the mixture was thermally treated at 1000 °C for 8 h. Other researchers 10,19 prepared Li₄SiO₄ by thermal treatment of the Li₂CO₃-SiO₂ mixture at 900-950 °C for 2-4 h, using different reagent grade precursors of SiO₂. Recently, a detailed study on the effect of the heating rate, thermal temperature and time on the synthesis of Li₄SiO₄ from different Li₂CO₃-SiO₂ mixtures was performed.²⁷ Complete conversion to Li₄SiO₄ was reached at 900 °C, with a maximum CO₂ uptake of 20% using 0.92 CO₂ partial pressure. However, there are no studies on the formation reaction pathway of Li₄SiO₄ by a solid state method and its relation with other SiO₂-rich lithium silicates. With the aim to reduce costs in an industrial process, the synthesis of Li₄SiO₄ from inexpensive porous diatomite or fly ash as a silicon source was also explored by a solid state synthesis. 12,15,20 The results showed that the sorption capacity was dependent on the carbonate: silica ratio used in the sorbent synthesis. Improved experimental conditions allowed to obtain CO₂ capacities close to that of pure Li₄SiO₄, although these values usually decreased with increasing cycle number. 12 In the case of the Li precursor, Li₂CO₃ was mainly selected as the reactant due to its stability during handling in an air atmosphere. $^{8\text{--}17,21,22}$ Considering that the geological resources of lithium in the world are limited, the production of binary Na-Li orthosilicate based sorbents was previously studied to decrease the associated costs. 15,29 However, in this work, Li₂CO₃ was preferred because of its high availability in the North of Argentina, where it is produced from natural brines.³⁰

To be competitive on a large scale, in addition to high $\rm CO_2$ capacity and selectivity, $\rm Li_4SiO_4$ has to possess high stability at elevated temperatures and to be regenerable with fast sorption/desorption kinetics. $^{8,11,13-18,25,27}$ The $\rm CO_2$ capture and desorption processes of $\rm Li_4SiO_4$ can be represented by the following reversible reaction:

$$\text{Li}_4\text{SiO}_4(s) + \text{CO}_2(g) \leftrightarrow \text{Li}_2\text{SiO}_3(s) + \text{Li}_2\text{CO}_3(s)$$
 (2)

where the reaction enthalpy is $\sim 141~\rm kJ~mol^{-1}$. The original $\rm Li_4SiO_4$ is regenerated by heating the carbonate beyond the carbonation temperature. Although high temperature operation is an attractive property of $\rm Li_4SiO_4$ to avoid lowering the temperature of the exhaust gas stream from the power plant, the absorbent has to keep good sorption capacity, durability and cyclic stability. One important obstacle for the application of $\rm Li_4SiO_4$ is the kinetic limitations during $\rm CO_2$ capture, which determine the $\rm CO_2$ capacity and reversibility, *i.e.*, the reversible formation of $\rm Li_4SiO_4$ from $\rm Li_2CO_3$ and $\rm Li_2SiO_3$.

Different models have been proposed to evaluate the carbonation kinetics. Pfeiffer et al. described the absorption process as a two stage reaction. First, a rapid CO₂ chemisorption stage where an external shell of Li₂CO₃ and Li₂SiO₃ is formed. After that step, a slower ion-diffusion controlled stage where both Li⁺ and O²⁻ have to diffuse through the product layer to the surface and then react with CO2. The model assumes that the whole reaction is controlled by the diffusion process. Under this description, a mathematical treatment of the experimental results was made using a double exponential model, 11,13 obtaining in general a good fitting. Rusten et al. mentioned that none of the traditional models, like the shrinking core model, shows a satisfactory fit of the experimental data.³¹ They used the general expression $F(x) = (1 - x)^n$, with *n* equal to 2 giving the best fit to the data. The formulation does not explain the CO2 capture mechanism, but indicates that the rate-limiting step changes with the progress of the reaction. In a recent work, Qi et al. proposed a combination of the double-shell model with the Avrami-Erofeev kinetic model to fit the CO₂ capture and desorption processes.³² The physical description includes the formation of Li₂CO₃ and Li₂SiO₃ nuclei when CO₂ reacts with the surface of Li₄SiO₄ particles. These nuclei grow to form a double shell covering the unreacted Li₄SiO₄. Subsequently, CO₂ diffuses across the external Li₂CO₃ layer to react with the Li⁺ and O²⁻ ions, which have moved from the unreacted Li₄SiO₄ along the Li₂SiO₃ barrier.

In this work, ${\rm Li_2CO_3}$ and ${\rm SiO_2}$ were selected as precursors for the synthesis of ${\rm Li_4SiO_4}$ due to their stability, availability and local price. With the aim to develop a synthesis procedure to be used in large scale production of ${\rm Li_4SiO_4}$, the conventional solid-state synthesis was modified by introducing a milling step to reduce the temperature and time required during the thermal treatment. The formation of ${\rm Li_4SiO_4}$ at a low temperature during the thermal treatment from the as-milled ${\rm Li_2CO_3}$ – ${\rm SiO_2}$ mixture as well as the carbonation reaction of ${\rm Li_4SiO_4}$ was studied using thermodynamic calculations, thermal analysis, TG measurements, microstructural analysis and both *ex situ* X-ray diffraction and *in situ* time resolved synchrotron X-ray diffraction measurements. New insights into the mechanism of both the formation and the carbonation of ${\rm Li_4SiO_4}$ are provided.

2. Experimental

2.1 Synthesis of the composites: thermodynamic calculations

The equilibrium composition for the Li-Si-O system with dissimilar Li₂CO₃-SiO₂ starting ratios as a function of the

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temperature was calculated using HSC Chemistry (HSC Chemistry for Windows, 6.1 version).³³ The program determines the most stable species combination and the phase composition where the Gibbs free energy of the system reaches its minimum at constant pressure and temperature, assuming that the condensed phases are pure. The results were obtained for a reacting system composed of 1 (or 2) kmol of Li_2CO_3 and 1 kmol of SiO_2 in air ($N_2 = 78$ kmol and $O_2 = 21$ kmol O_2).

2.2 Material preparation

Lithium carbonate (Biopack, 97%) and silica (Sigma, high purity grade) were selected as starting materials. Mixtures of $\text{Li}_2\text{CO}_3\text{-SiO}_2$ with 1:1 and 2:1 molar ratios were mechanically milled (MM) in a planetary ball mill (Fritsch Pulverisette P6) for different times at room temperature under an air atmosphere. The selected milling conditions were a ball to powder ratio of 50:1 and 400 rpm. After mechanical processing, the samples were annealed with a ramp of 5 °C min⁻¹ at temperatures between 500 and 800 °C for different times from 1 h to 24 h. A scheme of the synthesis procedure is shown in Fig. S1 (ESI†). Lithium volatilization at high temperature was reduced due to the presence of SiO₂ homogeneously mixed with Li₂CO₃. As a reference, Li₂CO₃ and SiO₂ with 2:1 molar ratio were physically mixed (PM) using a V-shaped drum mixer.

2.3 Characterization techniques

Ex situ X-ray powder diffraction (XRPD, Bruker D8 Advance) measurements with CuKα radiation were used to identify structural changes in samples during the synthesis procedure and thermal treatments. Scans were collected in the (2θ) range of $10-80^\circ$ with a scan rate of 1.2° min⁻¹, using a voltage of 40 kV and an electric current of 40 mA. The thermal behaviour of the as-milled Li₂CO₃:SiO₂ mixtures (1:1 and 2:1 ratio) was monitored with a Shimadzu DTA/TG thermal analyzer in an air atmosphere and a heating rate of 10° C min⁻¹ from room temperature to 800° C. N₂ adsorption isotherms were obtained on a Micromeritics ASAP 2020 analyzer at -196° C. Prior to the analysis, 0.2 g of sample was evacuated at 350° C overnight. Surface area and pore distribution were obtained by applying the BET method.

Dynamic and isothermal CO₂ capture measurements were performed with a thermogravimetric instrument (TG-HP50, TA Instruments). The sample was dynamically heated from room temperature to 800 °C at a heating rate of 5 °C min⁻¹ using a CO₂ flow rate of 50 cm³ min⁻¹ (STP). For the isothermal analysis, the samples were first heated from room temperature under a He flow to the selected temperature (700 °C) and after that the flow gas was switched from He to CO₂. Then, an isothermal period for the carbonation was maintained. Reference tests under isothermal and non-isothermal conditions were performed to correct for the buoyancy effect. After the CO₂ capture process, the morphology of the powders was studied by scanning electron microscopy (SEM, SEM-FEI Inspect S50 and SEM-FIB, Zeiss, Crossbeam 340). All powder samples were covered with gold to improve the electrical conductivity of the ceramics.

The synthesis and carbonation of Li₄SiO₄ were followed by in situ synchrotron radiation X-ray powder diffraction (SR-XRPD) analysis. The samples were placed in a 0.9 mm diameter quartz capillary, which was open at both ends. The capillary was horizontally placed on top of a gas blower that enabled heating and cooling in the temperature range (25–775 °C). The inlet of the capillary was connected to three mass flow controllers that allowed the feed of synthetic air, N2 and CO2. During the synthesis, the as-milled 2Li₂CO₃-SiO₂ mixture was heated from room temperature to 615 °C at a rate of 5 °C min⁻¹ under 10 mL min⁻¹ flow of synthetic air. For CO2 sorption experiments, the sample was subjected to a 10 mL min⁻¹ flow of CO₂: N₂ (50:50) and heated from room temperature to 645 °C. The temperature was kept constant for 2 h and then the heating ramp was continued until 750 °C. In situ synchrotron powder X-ray diffraction measurements were performed at the beamline ID31 of the European Synchrotron Radiation Facility (ESRF). The data were acquired using a 2D Perkin Elmer detector, the wavelength was 0.1771 Å and the beam size was 0.6×0.6 mm. The acquisition time for each XRPD pattern was 2 s and the time resolution was 1 pattern each 30 s. The data were integrated using the pyFAI package and the Rietveld analysis was performed using Fullprof suite software.³⁴

3. Results and discussion

3.1 Mechanism of Li_2SiO_3 and Li_4SiO_4 formation from $\text{Li}_2\text{CO}_3\text{-SiO}_2$ mixtures

Thermodynamic calculations were performed to determine the equilibrium composition of the Li_2CO_3 – SiO_2 system based on the Gibbs energy minimization method.³³ The evolution of the different species was estimated in an air atmosphere (constant pressure = 1 bar) and as a function of temperature. The results obtained are shown in Fig. 1 for the Li_2CO_3 – SiO_2 mixtures with 1:1 (Fig. 1A) and 2:1 (Fig. 1B) starting compositions. The overall chemical reaction at high temperature for each composition of the Li_2CO_3 – SiO_2 system can be expressed as:

$$\text{Li}_2\text{CO}_3(s) + \text{SiO}_2(s) \rightarrow \text{Li}_2\text{SiO}_3(s) + \text{CO}_2(g)$$
 (3)

$$2\text{Li}_2\text{CO}_3(s) + \text{SiO}_2(s) \rightarrow \text{Li}_4\text{SiO}_4(s) + 2\text{CO}_2(g)$$
 (1)

From Fig. 1A and B (1:1 and 2:1 compositions, respectively), it is possible to infer that the formation of Li_2SiO_3 and Li_4SiO_4 starts at about 100 °C and 400 °C, respectively, by annealing of the starting mixture in air. The only gaseous product predicted is CO_2 . In addition, for both compositions, the formation of $\text{Li}_2\text{Si}_2\text{O}_5$ as an intermediate compound from the starting reactants is expected:

$$\text{Li}_2\text{CO}_3(s) + 2\text{SiO}_2(s) \rightarrow \text{Li}_2\text{Si}_2\text{O}_5(s) + \text{CO}_2(g)$$
 (4)

Reaction (4) occurs in a specific interval of temperature that depends on the initial $\text{Li}_2\text{CO}_3\text{-SiO}_2$ composition. As temperature increases, $\text{Li}_2\text{Si}_2\text{O}_5$ is consumed to produce more Li_2SiO_3 according to reaction (5):

$$\text{Li}_2\text{Si}_2\text{O}_5(s) + \text{Li}_2\text{CO}_3(s) \rightarrow 2\text{Li}_2\text{SiO}_3(s) + \text{CO}_2(g)$$
 (5)

Moreover, for the 1:1 composition, Li_2SiO_3 is the main component in the solid reaction products at about 500 °C.

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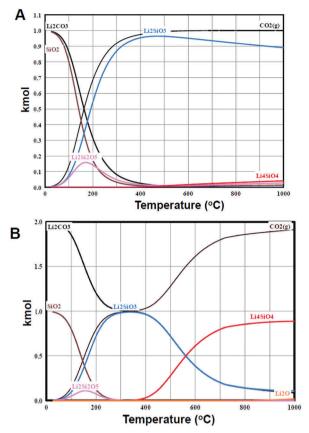


Fig. 1 Equilibrium composition of the Li_2CO_3 -SiO $_2$ system with (A) 1:1 and (B) 2:1 molar ratios.

As the temperature increases, Li₂SiO₃ coexists with minor amounts of Li₄SiO₄. In the case of the $2\text{Li}_2\text{CO}_3$ –SiO₂ mixture (Fig. 1B), the equilibrium composition suggests that the mechanism of Li₄SiO₄ formation involves a two step process: first, the formation of Li₂SiO₃ according to reaction (3) up to 350 °C, followed by the reaction between Li₂SiO₃ and the remnant Li₂CO₃ as temperature increases.

$$\text{Li}_2\text{SiO}_3(s) + \text{Li}_2\text{CO}_3(s) \rightarrow \text{Li}_4\text{SiO}_4(s) + \text{CO}_2(g)$$
 (6)

The equilibrium composition predicts that Li_4SiO_4 is the main solid product at 800 °C. It exists with minor amounts of Li_2SiO_3 at high temperature (800–1000 °C) in a closed system (reaction (6)), in the presence of Li_2O and CO_2 due to the expression (7):³⁵

$$\text{Li}_2\text{CO}_3(s) \leftrightarrow \text{Li}_2\text{O}(s) + \text{CO}_2(g)$$
 (7)

In order to analyze the influence of the starting composition of the as-milled Li_2CO_3 – SiO_2 mixture on the synthesis of Li_2SiO_3 and Li_4SiO_4 , thermal analysis using a TG–DTA technique was performed. The curves obtained are shown in Fig. 2. For comparison, the curves corresponding to the as-milled Li_2CO_3 and SiO_2 starting materials as well as physically mixed $2\text{Li}_2\text{CO}_3$ – SiO_2 mixture are presented. The TG curves of the as-milled Li_2CO_3 – SiO_2 mixtures (compositions 1:1 and 2:1, Fig. 2A) show a progressive weight loss from room temperature

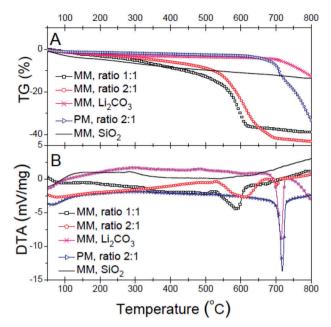


Fig. 2 TG (A) and DTA (B) curves of mechanically milled (MM) $\rm Li_2CO_3-SiO_2$ mixtures with 1:1 and 2:1 ratios; $\rm 2Li_2CO_3-SiO_2$ powders physically mixed (PM) and as-milled $\rm Li_2CO_3$ and $\rm SiO_2$.

up to about 500 °C. After that, a sharp weight loss is observed. The whole weight loss measured up to 800 °C was about 39% and 43% for the 1:1 and 2:1 compositions, respectively. However, the theoretical values expected according to reactions (1) and (2) are 32.8% and 42.3%, respectively. The differences can be ascribed mainly to pre-adsorbed water and possibly other volatile contamination of the starting materials, which was released during heating. In fact, MM SiO2 evidences an important weight loss over the whole temperature range, being about 10% at 500 °C. On the other hand, PM 2Li₂CO₃-SiO₂ does not show a weight change up to 600 °C but undergoes 38% weight loss at 800 °C. By comparison of these measurements, it is clear that the adsorption of water and other species was favoured by milling, a processing method of solids that enhances the surface area of the samples. Considering that the weight loss measured at 400 °C for the as-milled Li₂CO₃-SiO₂ mixtures was about 9% and 6% for the 1:1 and 2:1 compositions, respectively, the experimental values approach the theoretical ones as stated by reactions (3) and (1). However, the differences between these values after correction for water adsorption indicate that the reaction between Li₂CO₃ and SiO₂ was incomplete during the heating ramp up to 800 °C.

The different thermal behaviours displayed in Fig. 2B confirm the previous interpretation: two different temperature regions can be identified on heating. From room temperature to about 500 °C, the DTA signal for all samples does not show a clear thermal change, independently of the presence or not of the adsorbed species. After that, a chemical process starts that is endothermic and has an associated sharp weight loss. For the Li₂CO₃–SiO₂ mixtures, this process can be mainly attributed to the CO₂ release from Li₂CO₃ due to the formation of Li₂SiO₃ according to reaction (3) and promoted by both the ball milling

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and the presence of SiO₂. In the case of the 2:1 composition, reactions (1), (3) and (6) are thermodynamically favourable in this range of temperature to produce $\mathrm{Li_4SiO_4}$ as the final product. Moreover, an extra endothermic event was detected at 705 °C for the 2:1 composition. A similar endothermic peak at 715 °C was found for the physically mixed sample and for pure MM $\mathrm{Li_2CO_3}$. Then, this event can be ascribed to the melting point of the unreacted $\mathrm{Li_2CO_3}$. Above this temperature, the reactivity between liquid $\mathrm{Li_2CO_3}$ and $\mathrm{Li_2SiO_3}$ (reaction (6)) or residual $\mathrm{SiO_2}$ (reaction (3)) is improved to additionally form $\mathrm{Li_4SiO_4}$.

With the aim to correlate the equilibrium composition (Fig. 1B) and the thermal behaviour of the as-milled 2Li₂CO₃-SiO₂ mixture (Fig. 2), the progression of the phases under heating in air was followed by time-resolved synchrotron powder X-ray diffraction studies. Fig. 3 shows the evolution of the diffractograms collected during heating of the as-milled 2Li₂CO₃-SiO₂ mixture in the temperature range from 40 °C to 615 °C under air flow. Fig. S2 (ESI†) displays the contour plot of the acquired in situ SR-XRPD data during the synthesis of Li₄SiO₄ under synthetic air as a function of time and temperature (heating rate 5 °C min⁻¹ up to 615 °C). At temperatures lower than 400 °C, no evidence of structural changes was detected in the sample. As temperature increases, the formation of Li₂SiO₃ is clearly observed at 490 °C. Afterwards, the most intense peaks of Li₄SiO₄ appeared and coexisted with those of Li₂SiO₃. Further increasing the temperature up to 550 °C induces the complete consumption of Li₂SiO₃ as well as the progressive production of Li₄SiO₄. At 615 °C, the phases identified were Li₄SiO₄ and unreacted Li₂CO₃. An additional temperature increase is required to complete the Li₄SiO₄ production. From this in situ study, it is possible to confirm that Li₂SiO₃ is an intermediate compound during the synthesis of Li₄SiO₄ and that it is formed and consumed in a specific temperature range. This result is in agreement with the thermodynamic prediction and corroborates the fact that the two mechanisms of Li₄SiO₄ formation contribute to the endothermic peak obtained by DTA: the formation of Li₂SiO₃ as an intermediate (reactions (2) and (6)) and the direct reaction between Li₂CO₃ and SiO₂ (reaction (1)). Moreover, no evidence

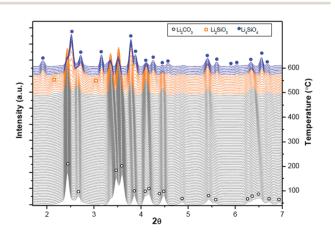


Fig. 3 In situ SR-XRPD patterns collected during the synthesis of Li₄SiO₄.

of the appearance of the Li₂Si₂O₅ phase was detected under heating, in contrast with the thermodynamic prediction, probably due to kinetics restrictions. The minor differences between the reaction temperatures determined using TG–DTA and *in situ* X-ray diffraction measurements can be attributed to the different experimental set-up, especially the dynamic flow conditions.

To next evaluate the CO₂ capture performance of the thermally treated Li₂CO₃-SiO₂ mixtures (1:1 and 2:1), the effect of different times (5 h and 24 h) and temperatures (500, 600, and 800 °C) on the formation of Li₂SiO₃ and Li₄SiO₄ was studied. The ex situ XRPD patterns obtained at variable temperatures and times are shown in Fig. S3 (ESI†) and Fig. 4. As a relevant result, 5 h of heating at 600 °C of the as-milled Li₂CO₃-SiO₂ mixtures favours the formation of Li₂SiO₃ and Li₄SiO₄ as the main products for the 1:1 and 2:1 ratios, respectively (Fig. S3B, ESI† and Fig. 4B). This sharp reduction in the formation temperature of Li₂SiO₃ and Li₄SiO₄ (500 °C) in comparison with both the conventional solid state route (higher than 800 °C)8,10,19,27,28 and the physical mixting of the powders (Fig. 4B) demonstrates the important role of the ball milling step in the synthesis procedure. It is known that mechanical milling favours the refinement of the powder microstructure and generates surface/bulk defects, improving posterior reactivity of the components, especially for ceramic materials.^{36,37} In the case of the Li₂CO₃-SiO₂ mixture, minor amounts of Li₄SiO₄ were detected at 600 °C (5 h and 24 h, Fig. S3, ESI†) and found to coexist with the desired product Li₂SiO₃ even after heating at 800 °C for 5 h, in agreement with thermodynamic calculations (Fig. 1).

For the composition $2\text{Li}_2\text{CO}_3$ –SiO₂, the majority of the Li_4SiO_4 formation was observed after annealing at 600 °C for 5 h and 24 h (Fig. 4A and B, respectively); however, the three main reflections of Li_2CO_3 were clearly identified. Moreover, heating for 5 h at 800 °C induces the formation of Li_4SiO_4 (94 wt%) and only a weak

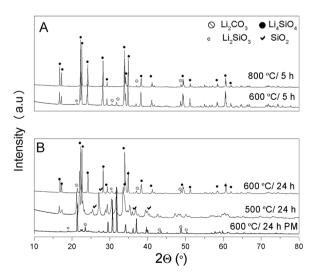


Fig. 4 Ex situ XRPD patterns of Li_4SiO_4 formation from the as-milled $2Li_2CO_3-SiO_2$ mixture: (A) 800 and 600 °C, 5 h; (B) 600 and 500 °C, 24 h (MM and PM).

reflection of Li₂CO₃ was detected (Fig. 4A and Fig. S4, Table S1, ESI†). This result is in agreement with a recent work, where unconverted Li₂CO₃ was detected in all samples prepared at temperatures lower than 900 °C by solid state synthesis.²⁷ Due to its high Li₄SiO₄ yield, the sample heated at 800 °C for 5 h was selected for further studies.

3.2 CO₂ capture by as-synthesized Li₂SiO₃ and Li₄SiO₄ powders

The powders of Li₂SiO₃ and Li₄SiO₄ produced by milling plus heating at 800 °C for 5 h (XRPD in Fig. 4A and Fig. S4, S3A, ESI†) were evaluated as carbon dioxide absorbents by performing non-isothermal TG measurements. Fig. 5 displays the TG curves for the synthesized Li₂SiO₃ and Li₄SiO₄. It can be seen that Li₂SiO₃ seems to absorb CO₂ at low temperature, reaching about of 3 wt% at 200 °C. Further increasing the temperature does not induce relevant CO2 capture, with the maximum amount of CO₂ absorbed being about 5 wt% at 800 °C. The carbonation behaviour of Li₂SiO₃ was previously analyzed by different authors, 8,11,18,38 but the results were contradictory. Khomane et al.38 showed that Li₂SiO₃ slowly captures CO₂ up to 580 °C, while a sharp increase was exhibited between 580 °C and 610 °C. After that, release of CO2 starts beyond 630 °C.

Venegas et al.11 found that the Li2SiO3 formed during carbonation of Li₄SiO₄ further reacts with CO₂ to form SiO₂ and Li₂CO₃, enhancing the CO₂ capture properties of Li₄SiO₄. Kato et al.8 showed that no weight increase was observed under CO₂ heating up to 900 °C. They suggested that Li₂SiO₃ can absorb CO2 at temperatures of less than 250 °C, but the absorption rate is very slow in this temperature range. Recently, a theoretical study predicted that the Li₂O-rich lithium silicates could absorb CO2 even at low temperatures. 18 It was indicated that the disagreement between prediction and experiment arises due to kinetics restrictions that constrain the capture rates. Our results are coincident with the observation that Li₂SiO₃ could absorb CO₂ at low temperature, but the amount

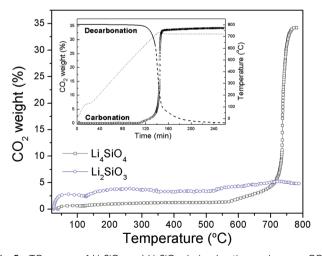


Fig. 5 TG curves of Li₂SiO₃ and Li₄SiO₄ during heating under pure CO₂ flow (ramp 5 °C min⁻¹). Inset plot shows carbonation/decarbonation cycle of Li₄SiO₄ at 720 °C.

of CO₂ captured is limited by kinetics restrictions. In contrast with Li₂SiO₃, Li₄SiO₄ began to clearly absorb CO₂ at 550 °C and it increases up to 700 °C. A sharp increment in the CO₂ capture occurs at 720 °C, finishing this process at 34% weight change (the theoretical value is 36.7 wt%). In fact, the CO2 capture process for Li₄SiO₄ can be divided into two clear temperature ranges: the first step from 550 to 700 °C associated with a superficial process; the second one, from 700 to 770 °C, corresponding to the bulk CO₂ diffusion process. The as-synthesized Li₄SiO₄ is able to take up/release CO₂ (inset plot Fig. 5) reversibly, maintaining a CO₂ capacity between 34-35 wt% after at least 10 cycles. However, the carbonation/decarbonation rate decreased after the third cycle with increasing the cycle number. This behaviour is associated with the loss of the Li₄SiO₄ microstructure by sintering, as was previously observed. 12,20

The morphological features of the Li₄SiO₄ powders before and after CO₂ capture are shown in Fig. 6A and B, respectively. The original Li₄SiO₄ powders (Fig. 6A) exhibited agglomerates with sizes lower than 50 µm while after CO₂ absorption, the morphology aspect of the material appears entirely different. The carbonate formation leads to the aggregation of powders during the chemisorption step. It can be proposed that the initial carbonate formation at the surface forms a shell around the particles and promotes their coalescence.

Progressively bulk carbonate generation contributes to the development of an aggregated microstructure, as shown in Fig. 6B, where the sintering is evident.

The N₂ adsorption-desorption isotherm for the as-synthesized Li₄SiO₄ powders was obtained to determine their textural characteristics (data not shown). The curve corresponds to a type II isotherm according to the IUPAC classification, and it did not show hysteresis. This behaviour is correlated to nonporous particles and/or dense aggregates of particles. Additionally, the sample surface area was estimated to be about 1 m² g⁻¹ using the BET model.

3.3 In situ synchrotron powder X-ray diffraction studies of Li₄SiO₄ during dynamical carbonation reaction

To focus on the reaction mechanism between Li₄SiO₄ and CO₂, Fig. 7A shows the *in situ* SR-XRPD patterns collected at different temperatures during the whole carbonation process. It can be seen from selected patterns that the carbonation reaction starts at about 410 °C, as can be inferred from the simultaneous

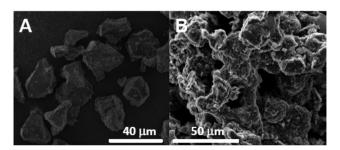


Fig. 6 Secondary electron photographs of the (A) as-synthesized Li₄SiO₄ powders and (B) Li₄SiO₄ powders after dynamic CO₂ capture.

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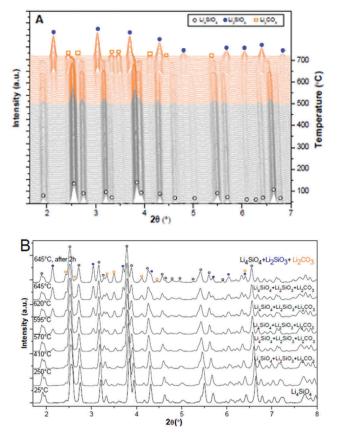
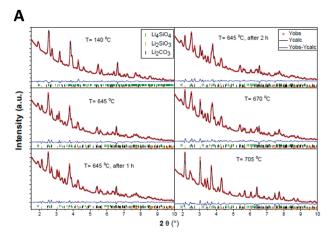


Fig. 7 (A) In situ SR-XRPD data collected during the whole carbonation process, and (B) SR-XRPD patterns corresponding to different temperatures during carbonation. The phases present at each temperature are indicated within the graph.

detection of Li₂SiO₃ and Li₂CO₃ (Fig. 7B and Fig. S5, ESI†). Besides, the CO₂ capture is significant at 645 °C and after 2 h at this temperature, the reaction was not complete. Moreover, further heating of the material to the final temperature (715 °C) resulted in the completion of the reaction. This fact can be deduced from the disappearance of the peaks belonging to Li₄SiO₄ and the increasing amount of Li₂SiO₃. In the case of Li₂CO₃, a progressive decreasing of the crystalline fraction with the temperature increase was determined as in relation to different processes: the Li₂CO₃ melting, and volatilization and/or its simultaneous partial decomposition under flow.³⁵ In fact, measurements obtained after cooling the system down showed the peaks corresponding to Li₂CO₃, indicating, indeed, partial Li₂CO₃ recrystallization. These results demonstrate the absence of secondary reactions and confirm that the carbonation process of Li₄SiO₄ occurs according to reaction (2), forming Li₂SiO₃ and Li₂CO₃.

Fig. 8A shows the SR-XRPD patterns fitted using Rietveld refinement at different stages of the carbonation reaction of $\mathrm{Li_4SiO_4}$. Based on these results, the amount of different phases at each temperature was calculated. In Fig. 8B, the mass fractions (in wt%) of $\mathrm{Li_4SiO_4}$, $\mathrm{Li_2CO_3}$ and $\mathrm{Li_2SiO_3}$ are shown at several intermediate temperatures as calculated from the Rietveld analyses of the experimental data. It is possible to



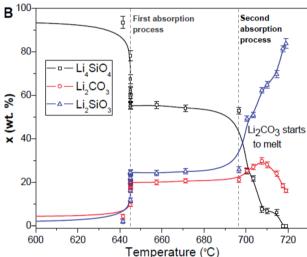


Fig. 8 (A) SR-XRPD patterns collected during Li_4SiO_4 carbonation. Red circles correspond to experimental data, the black line corresponds to the data calculated from the Rietveld analysis and the blue line is the difference between experimental data and fitted data. (B) Evolution of the mass fraction of Li_4SiO_4 (black square), Li_2CO_3 (red circle) and Li_2SiO_3 (blue triangle) against temperature during carbonation.

observe that the system absorbed $\rm CO_2$ in two processes. The first one, which started at about 410 °C, continues until the second absorption stage, which continues until the full absorption up to 645 °C, increasing the amount of $\rm Li_2CO_3$ and $\rm Li_2SiO_3$ formed. However, after 2 h at this temperature, it is not possible to complete the reaction and an equilibrium state was reached with a reacted fraction of $\rm Li_4SiO_4$ of around 40%. From the observed diffractograms, in order to achieve complete transformation, a temperature of 715 °C is required. Also, from Fig. 8B, it is possible to deduce that the two processes occurring at the two different temperatures are different in nature.

In fact, after the first stage, the system does not continue absorbing CO₂ immediately after a temperature increment, as would be expected from an absorption mechanism, but enters into a plateau with a nearly constant amount of CO₂ absorbed. This is indicative of a surface reaction, where Li₂CO₃ forms a layer. Once reaching approximately 696 °C, the system enters

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into the second absorption stage, which continues until the full absorption. The second small plateau observed at around 708 °C is actually an artefact caused by the beginning of the melting process of Li₂CO₃, which causes an apparent increment in the fraction of Li₄SiO₄ present.

In order to understand the first step in the carbonation process of Li₄SiO₄, two different TG measurements were performed using isothermal and non-isothermal conditions. When carbonation was measured under dynamic conditions from room temperature to 700 °C (Fig. 9A), the general behaviour was as shown in Fig. 5. Two regions can be identified. The first region was characterized by a fast weight gain, where 4 wt% of CO₂ is captured under non-isothermal conditions (between 560 °C and 700 °C) and continuing up to 8.5 wt% under isothermal conditions (700 °C) with a carbonation rate of 0.29 wt% min⁻¹ (at 6.5 wt%). The second region occurs completely at 700 °C and is distinguished by a slower carbonation rate (0.04 wt% min⁻¹ at 11 wt%), which reaches about 16 wt% after 6.7 h. Moreover, carbonation of Li₄SiO₄ under isothermal conditions at 700 °C displays an unexpected behaviour: the final CO₂ capture was only 6 wt%, with a fast stage at the beginning followed by a decrease in the reaction rate during the second stage. In fact, the carbonation rate at each stage is about three to four times lower than those obtained for dynamic conditions. Considering that the experimental set up

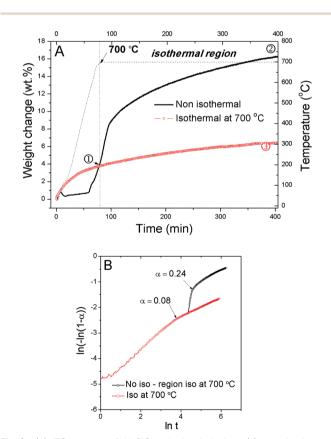


Fig. 9 (A) TG curves of Li_4SiO_4 obtained during: (a) non-isothermal heating up to 700 °C under pure CO₂ flow (5 °C min⁻¹); (b) heating to 700 °C under He flow and change to CO₂ flow. (B) Fit of the CO₂ sorption kinetic experimental data.

and CO₂ flow conditions are the same in both measurements, a different controlling mechanism seems to influence the kinetics of isothermal measurement that restricts posterior carbonation.

The Avrami-Erofeev model was recently applied for the carbonation of Li₄SiO₄ and it was demonstrated that it is the most adequate for the CO2 sorption process within a wide temperature range.³² In particular, this model can describe the rapid reaction stage at the beginning generally neglected in the double exponential model or shrinking core model. Fig. 9B represents the $\ln(-\ln(1-\alpha))$ versus $\ln t$ plot of the experimental data shown in Fig. 9A, at 700 °C, for the isothermal and nonisothermal runs. Both curves show inflexion points at low conversions: for the isothermal run, it corresponds with a Li₄SiO₄ conversion of about 0.1; for the non-isothermal run in the isothermal region at 700 °C, the inflexion point was observed at 0.24 of conversion.

From the linear fits of $\ln(-\ln(1-\alpha))$ versus $\ln t$ for the two stages, the *n* values for each stage were obtained (Fig. 9B). In the first stage, the slope for the non-isothermal run was larger than 1 (near to 4), whereas for the isothermal measurement, it was lower than 1 (about 0.7). This result denotes that in the first case, the reaction is controlled by the rate of formation and growth of the reaction (point 1, Fig. 9) products while in the second case, the process is under diffusion control. This is evidence that a different control operating from the beginning of Li₂CO₃ formation neglects further carbonation due to diffusion control in the isothermal measurement. Moreover, in the second stage, the slopes of both runs are approximately 0.4, which strongly suggests that the CO₂ sorption is under diffusion control. Then, for the non-isothermal measurement in the isothermal region, a change in the controlling step is operating, while the whole isothermal measurement is under diffusion control.

Microstructural information of Li₄SiO₄ during the carbonation process was obtained by SEM analysis at different CO₂ weight changes (as indicated in Fig. 9A, points 1, 2 and 3). To compare, Fig. S6 (ESI†) shows a detail of an agglomerate of as-synthesized Li₄SiO₄, which is characterized by straight edges and a smooth surface. A secondary electron image and the elemental mapping of Li₄SiO₄ after 4 wt% carbonation under non-isothermal measurement are shown in Fig. 10. The oxygen element was taken as a reference because it is present both in Li₂CO₃ and Li₂SiO₃/Li₄SiO₄. Its absence indicates a region with a different topology. By comparison, the C is homogeneously distributed in the material, suggesting the presence of Li₂CO₃ on the whole surface. Moreover, some zones with high C concentration were identified and related with the small Li2CO3 crystals of less than 2 µm (see SEM image). In these zones, Si element is practically undetected. However, Si distribution evidences the presence of Li₄SiO₄ on the near surface, which is available for further CO2 interaction.

Fig. 11 displays the morphology and the chemical mapping of Li₄SiO₄ after 6 wt% carbonation under isothermal conditions (point 3, Fig. 9). The SEM image shows the presence of crystals of about 10 μm (indicated by arrows) due to Li₂CO₃, as indicated by C mapping. Si element is practically undetectable in these crystals

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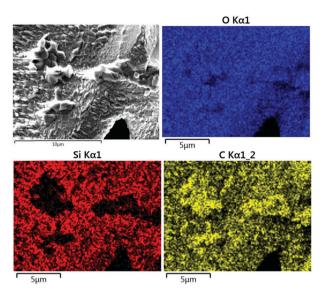


Fig. 10 SEM micrograph and chemical mapping of Li₄SiO₄ after 4 wt% CO₂ capture under non-isothermal conditions (point 1, Fig. 9).

and its distribution is clearly non homogeneous. These observations reinforce the idea that a carbonate shell was formed over the surface of the Li₄SiO₄ particles leading to slower CO₂ sorption and the controlling step is the diffusion of lithium through the double layer. Fig. S7 (ESI†) shows the morphology and elemental mapping after 16 wt% carbonation (non-isothermal run, point 2 in Fig. 9). The C and Si distributions evidence the presence of Li₂CO₃ crystals, with sizes similar to those observed after 6 wt% carbonation under isothermal conditions (Fig. 11). As an interesting result, even after 16 wt% CO₂ capture, some regions show the presence of Si in the near surface of the powder.

The experimental information provided in Fig. 9–11 evidences the relation between the mechanism of Li₂CO₃ layer formation,

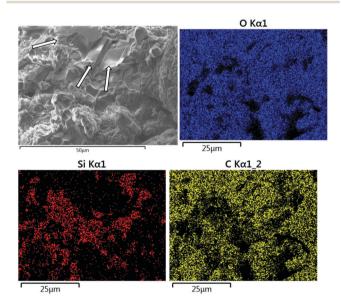


Fig. 11 SEM micrograph and chemical mapping of Li₄SiO₄ after 6 wt% CO₂ capture under isothermal conditions (point 3, Fig. 9).

its microstructure and the CO2 capture capacity reached at a fixed temperature. The isothermal carbonation allows the formation of a higher amount of Li2CO3 nuclei that create a thin carbonate shell. Under this panorama, Li₂CO₃ covers the Li₄SiO₄ particle surface, which reduces the availability of active surface for additional carbonation. The CO₂ diffusion through this layer from the surface to the bulk is the limiting step from the beginning and further carbonation is restricted as the reaction progresses. In contrast, during non-isothermal measurement, the generation of a lower quantity of Li₂CO₃ nuclei leads to retardation of the double shell formation. Then, the rate of formation and growth of the Li₂CO₃ remains the reaction controlling step up to much higher conversion values. These results provide new insights for the understanding of the CO2 interaction with Li₄SiO₄.

4. Conclusions

In this work, the formation and carbonation of Li₄SiO₄ were examined using in situ synchrotron radiation powder X-ray diffraction combined with thermal analysis (DTA and TG), microscopic observations and thermodynamic calculations. Due to the relevance of Li₂SiO₃ compound in the carbonation/ decarbonation reversible process, its formation and reactivity under CO2 flow were also evaluated.

The synthesis of Li₂SiO₃ and Li₄SiO₄ was performed by a two step process: milling of the Li₂CO₃-SiO₂ mixture (with 1:1 and 2:1 ratios, respectively) followed by annealing at different temperatures. The mechanical milling improves the reactivity between Li₂CO₃ and SiO₂, allowing the formation of Li₂SiO₃ and Li₄SiO₄ even at 600 °C. In fact, 94% Li₄SiO₄ was obtained after heating at 800 °C for 5 h. It was demonstrated that the formation pathway of Li₄SiO₄ involves Li₂SiO₃ as an intermediate compound, in agreement with thermodynamic calculations. However, in spite of thermodynamic predictions, the Li₂Si₂O₅ formation was not detected at intermediate temperatures, possibly due to kinetic restrictions.

The as-produced Li₂SiO₃ powders absorb CO₂ at low temperatures, about 3 wt% at 200 °C, and they present a limited final capacity of 5 wt% at 800 °C. In opposition, the as-synthesized Li₄SiO₄ showed a significant CO₂ uptake performance (34-35 wt%) within the temperature range of 550-730 °C and a good regenerability at 720 °C. By performing dynamical measurements at temperatures lower than the melting point of Li₂CO₃, it was observed that non-isothermal heating under CO₂ from room temperature up to 700 °C favours the formation of a lower quantity of Li₂CO₃ nuclei, delaying the double shell formation. Thus, the carbonation rate is controlled by the formation and growth of the Li₂CO₃ nuclei, extending this step to a higher CO₂ capture capacity. Under isothermal conditions at high temperatures such as 700 °C, the carbonation reaction promotes the formation of a higher amount of Li₂CO₃ nuclei, which collapse among themselves forming a layer of Li₂CO₃. This layer is responsible for practically blocking the access to the Li₄SiO₄ particle surface and delaying further CO₂ capture capacity. Then, CO_2 diffusion from the surface across the $\mathrm{Li}_2\mathrm{CO}_3$ layer to the bulk is the limiting step of the carbonation reaction from the beginning of the process. This work provides new insights on the mechanism of both the formation and carbonation of $\mathrm{Li}_4\mathrm{SiO}_4$, which can impact on the performance of $\mathrm{Li}_4\mathrm{SiO}_4$.

Conflicts of interest

There are no conflicts to declare.

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